



Board of Hudson River-Black River Regulating District
350 Northern Boulevard, Albany, New York 12204

Phone (518) 465-3491
FAX (518) 432-2485

January 12, 2007

Ms. Sandra Allen
Director, Division of Water
Department of Environmental Conservation
625 Broadway, 4th Floor
Albany, New York 12233

Dear Ms. Allen:

Enclosed you will find the General Report of the Hudson River-Black River Regulating District which is submitted in accordance with Section 2131 of the Environmental Conservation Law.

This report covers the period July 1, 2005 - June 30, 2006.

In order for us to complete our records, will you kindly acknowledge receipt of this report.

Very truly yours,

A handwritten signature in black ink that reads "Glenn A. LaFave".

Glenn A. LaFave
Executive Director

GAL:cst
Enclosure

**HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
350 NORTHERN BOULEVARD
ALBANY, NEW YORK 12204**

**145 CLINTON STREET
WATERTOWN, NEW YORK 13601**

**GENERAL REPORT TO BOARD OF
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
PERIOD JULY 1, 2005 TO AND INCLUDING
JUNE 30, 2006 SECTION 15-2131
ENVIRONMENTAL CONSERVATION LAW**

**HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
GENERAL REPORT OF THE BOARD
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
PERIOD OF JULY 1, 2005 TO AND INCLUDING JUNE 30, 2006
SECTION 15-2131 ENVIRONMENTAL CONSERVATION LAW**

TO THE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

In compliance with provisions of Section 15-2131 of the Environmental Conservation Law, and in conformity with the date faxed therefore by your department, this report is submitted to cover functions of the Board of Hudson River-Black River Regulating District (Hudson River Area and Black River Area) for the period July 1, 2005 to and including June 30, 2006.

SECTION 15-2131, SUBDIVISION 1.a.

AN EXHIBIT OF THE PERSONNEL OF THE BOARD, AND ALL OF
THE EMPLOYEES AND PERSONS CONNECTED WITH THE BOARD

SECTION 15-2131, 1.a.

The Secretary has caused to be prepared and there is submitted herewith the following:

Exhibit of the Personnel of the Board.

BOARD MEMBERS:

ANNE B. McDONALD, TICONDEROGA, N.Y.

Re-Appointed to the Board by Governor Pataki on May 7, 2004. Term to expire September 1, 2008. Elected Chairwoman January 9, 2006.

PAMELA S. BEYOR, WATERTOWN, N.Y.

Appointed to the Board by Governor Pataki on November 4, 2004. Term to expire September 1, 2009.

RONALD PINTUFF, NORTHVILLE, N.Y.

Re-Appointed to the Board by Governor Pataki on May 15, 2006. Term to expire September 1, 2010.

ARTHUR E. EYRE, OLD FORGE, N.Y.

Appointed to the Board by Governor Pataki on August 18, 2005. Term to expire September 1, 2007.

PHILIP W. KLEIN, SARATOGA SPRINGS, N.Y.

Appointed to the Board by Governor Pataki on August 7, 2006. Term to expire September 1, 2011.

JOHN K. BARTOW, JR., ADAMS CENTER, N.Y.

Appointed to the Board by Governor Pataki on December 7, 2006. Term to expire December 7, 2008.

PATRICK DUGAN, EDINBURG, N.Y.

Appointed to the Board by Governor Pataki on December 22, 2006. Term to expire December 22, 2008.

NAME**TITLE****OFFICE****EXECUTIVE AND ADMINISTRATIVE PERSONNEL**

Glenn A. LaFave	Executive Director	Albany/Black River
Shari Calnero	General Counsel	Albany (Resigned 2/24/06)
Richard J. Ferrara	Chief Fiscal Officer	Albany
Mary Kay Buff	Administrative Assistant V	Albany
Cheryl S. Tallman	Administrative Assistant III	Albany
Mary M. Shufelt	Administrative Assistant II	Albany/Sacandaga
Carol L. Simpson	Administrator	Black River
Kathy L. Hudson	Administrative Assistant V	Black River
Lori S. McAvoy	Administrative Assistant II	Black River
James M. Lewek	Administrator	Sacandaga
Susan A. Visco	Administrative Assistant III	Sacandaga

ENGINEERING DEPARTMENT

Robert S. Foltan, PE	Chief Engineer	Albany
Michael A. Mosher	Operations Engineer	Albany
John M. Hodgson, Jr.	Engineering Assistant	Sacandaga

FIELD PERSONNEL

Albert J. Hayes	Foreman	Sacandaga
Vernon C. Duesler, III	Assistant Foreman	Sacandaga
Donald R. Town, Jr.	Field Supervisor	Sacandaga
Mark S. Martin	Sr. Field Assistant	Sacandaga
Daniel J. Kiskis	Field Assistant	Sacandaga
Stephanie V. Ruzycky	Field Assistant	Sacandaga
Owen P. Jensen	Maintenance Worker	Sacandaga
Randy T. Palmateer	Maintenance Worker	Sacandaga
David J. Ioele, Sr.	Maintenance Worker	Sacandaga
Kelly A. Bovee	Principal Plant Operator	Conklingville
Eric S. Johnson	Plant Operator	Conklingville
Douglas Criss	Black River Superintendent	Stillwater
Michael A. Dicob	Sr. Plant Operator	Stillwater

PERMANENT PART-TIME

Darrin W. Harr	Resident Gate Keeper	Indian Lake
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CONTRACTUAL SERVICES

<u>NAME</u>	<u>SERVICE</u>	<u>LOCATION</u>
George W. Virgil	Gate Superintendent	Indian Lake
Elaine Townsend	Gate Superintendent	Sixth Lake
Peter Meneilly	Weather Observer	Big Moose
Kevin Muncy	Weather Observer	Copenhagen
Gerald Morczek	Weather Observer	Highmarket
William Hanchek	Weather Observer	Hooker
Elaine Townsend	Weather Observer	Inlet
Dr. Harry P. O'Connor	Weather Observer	Lowville
Theodore Riehle, Jr.	Weather Observer	Old Forge
Elect. Dept. Foreman	Weather Observer	Beaver Falls*
Brookfield Power	Weather Observer	Black River*
		Taylorville*
John A. Farney	Streamflow Gage Observer	Croghan
Gladys Whelley	Streamflow Gage Observer	Boonville

*Volunteer cooperators

CONCLUSION

A detailed report of each area as required by Section 15-2131 is included in this report.

The Board desires to express its appreciation for the cooperation by your Department in respect to the function of the Regulating District.

DATED: July 1, 2006

BY ORDER OF THE

**BOARD OF THE HUDSON RIVER-BLACK RIVER
REGULATING DISTRICT**

By: _____
Glenn A. LaFave
Executive Director

By: _____
Anne B. McDonald
Chairwoman

By: _____
Pamela S. Beyor
First Vice-Chairwoman

By: _____
Ronald Pintuff
Second Vice-Chairman

By: _____
Arthur E. Eyre
Board Member

By: _____
Philip W. Klein
Board Member

By: _____
John K. Bartow, Jr.
Board Member

By: _____
Patrick Dugan
Board Member

SECTION 15-2131, 1.b.

A FINANCIAL STATEMENT (1), SHOWING FULLY AND CLEARLY THE FINANCES OF THE DISTRICT, THE AMOUNTS AND DATES OF MATURITY OF ALL BONDS, NOTES AND CERTIFICATES OF INDEBTEDNESS, THE AMOUNT OF MONEY RECEIVED AND FROM WHAT SOURCES, AND THE AMOUNT OF MONEY PAID AND PURPOSES FOR WHICH SAME WERE PAID.

Footnote:

(1) District's Independent Audit Report for Fiscal Period(s) ended June 30, 2006 and 2005 is located on the News and Bulletins page of the District's Website.

SECTION 15-2131, SUBDIVISION 1.c.

A STATEMENT OF ANY PETITIONS RECEIVED

BY THE BOARD AND THE ACTION TAKEN THEREON:

To: The Board of the Hudson River-Black River Regulating District

From: William L. Busler , General Counsel

Date: December 26, 2006

**Subject: Annual Counsel's Report
July 1, 2005 through June 30, 2006 Pursuant to Environmental
Conservation Law (ECL) section 15-2131 (1)(c) and (2)**

STATEMENT OF PETITIONS RECEIVED (ECL §15-2131 (1)(c))

1. *Niagara Mohawk Power Corp. v. Hudson River-Black River Regulating District.*

As of June 30, 2006 Niagara Mohawk Power Corporation has commenced 12 proceedings that challenge their assessments for fiscal years 2000-2001, 2001-2002, 2003-2004, 2004-2005 and 2005-2006. These proceedings have been filed in Fulton, Herkimer and Hamilton Counties. The essence of these Article 78 proceedings is that Niagara Mohawk Power Corporation (NiMo) asserts that there are other benefited entities that should pay a portion of the assessments that presently do not; and NiMo claims that because that it is no longer in the power generation business that it should not be considered a statutory beneficiary and should pay no assessment whatsoever.

Accordingly, NiMo claims that the District's apportionment of its operating and maintenance costs and its corresponding annual assessments for the subject years are arbitrary, capricious and unconstitutional. They seek recovery of all or part of their assessments for these years. The District's potential liability in these proceedings is the total amount of the assessments for fiscal years 2000-2006 which is approximately \$10 million. The District will continue to litigate the pending NiMo proceedings vigorously.

During the 2005-2006 reporting period, the District was represented in the NiMo by Crane Parente Cherubin & Murray PC as Special Counsel to the District. The aforementioned law firm is located at 90 State Street, Albany, New York 12207.

2. *Erie Boulevard Hydropower, L.P. vs. Board of the Hudson River-Black River Regulating District.*

In contrast to the NiMo litigation, progress is being made on bringing other related lawsuits conclusion. Erie Boulevard Hydropower, L.P. which had commenced 11 proceedings similar to those of NiMo has settled all of its litigation filed against the

District. Stipulations of Discontinuance to end the proceedings were filed in Herkimer County and Fulton County on June 15 and 16 2006 respectively. As part of this settlement agreement, among other provisions, Erie agreed not to bring further Article 78 petitions against the District for a period of three years.

During the 2005-2006 reporting period, the District was represented in the Erie Boulevard litigation by Crane Parente Cherubin & Murray PC as Special Counsel to the District. The aforementioned law firm is located at 90 State Street, Albany, New York 12207.

OTHER MATTERS OF INTEREST (ECL § 15-2131 (2))

1. Freedom of Information Law (FOIL) Requests

During the reporting period the District received 74 FOIL requests. All of these requests were processed in accordance with the statute and the information sought, if available, was provided to the requesting party in a manner consistent with the District's statutory obligations. One appeal resulted from the 74 requests received.

Respectfully submitted,

**William L. Busler
General Counsel**

SECTION 15-2131, SUBDIVISION 1d. and 1e.

A DESCRIPTIVE STATEMENT OF THE WORK DONE DURING THE PREVIOUS
YEAR AND A STATEMENT OF THE CONDITION OF RESERVOIRS AND THE
RESULTS SECURED BY THE OPERATION THEREOF IN EACH CASE:

HUDSON RIVER AREA

SECTION 15-2131 - SUBDIVISION 1.d.

HUDSON RIVER AREA - GREAT SACANDAGA LAKE

MAINTENANCE AND OPERATION

Facility Maintenance and Operation

Regulating District personnel maintained facilities at the Conklingville, Indian Lake and Northampton field offices. Activities included building maintenance and grounds maintenance.

The Field staff maintained, repaired and operated the Regulating District marine equipment, motor vehicles, construction equipment, and small machinery.

Reservoir Maintenance and Operation

Regulating District personnel performed the following operation activities and routine maintenance:

- Dam and outlet structure facility maintenance,
- Installation of shoreline stabilization and erosion control measures,
- Grounds maintenance at embankment dams,
- Administration of Access Permit System,
- Process permit renewals,
- Process new permit applications,
- Process SEQR work permits,
- Survey maintenance of 125 miles of State property line,
- Survey and delineation of permit areas,
- Preparation of permit stakes and signs,
- Posting of notice and trespassing signs,
- Clearing of property line (taking line),
- Replacement / relocation of survey monuments,
- Removal and disposal of litter and debris found on reservoir lands,
- Completion of snow surveys,
- Identifying and field investigating property encroachments,
- Clearing reservoir shoreline of stumps, driftwood and debris,
- Cutting and removal of downed tree.

Regulating District field staff placed and repositioned approximately 2334 tons (1440 cubic yards) of riprap during the year to prevent shoreline erosion.

Northampton field office personnel identified and investigated property encroachments and violations of the Regulating District's rules and regulations by reservoir access permit holders.

Field office staff continually inspected the State property line (taking line) to locate, control, and eliminate property line encroachment problems.

Conklingville Dam staff performed routine maintenance work, including the reading and inspection of elevation gages at Conklingville Dam, Stewarts Bridge and Hadley.

The Regulating District collected meteorological and hydrological information at various locations within the Hudson River watershed. Data collection and precipitation station maintenance was performed in cooperation with the United States Geological Survey (USGS) and the National Weather Service (NWS). Meteorological and hydrological information collected by the Regulating District are published in National Weather Service and the United States Geological Survey documents and used by the NWS in the forecasting of flood conditions.

Collection of hydraulic data, and maintenance and operation of stream gauging stations on the Sacandaga and Hudson River watersheds, was performed in cooperation with the United States Geological Survey.

The Regulating District continued its cooperation with the United States Army Corps of Engineers (ACE), New York State Department of Environmental Conservation (DEC), and the Adirondack Park Agency (APA) in control of various construction projects, proposed by reservoir access permit holders, which occur on reservoir land within the District's jurisdiction. Under an agreement with the Board, the Department of Environmental Conservation issues a "blanket permit" to the District for certain projects requiring Article 15 approval at the Great Sacandaga Lake. This permit can then be reissued to access permit holders for reservoir-related projects involving activities that do not exceed certain environmental threshold limits. This permitting process eliminates duplication of effort by both agencies. The Board refers projects, which may require approval by the Adirondack Park Agency or the Army Corp of Engineers, to the APA or ACE for jurisdictional determination and review, prior to Regulating District approval.

Field staff assisted the DEC in placing navigation buoys in the Great Sacandaga Lake.

An automated answering system containing a recorded message detailing stream flow and reservoir elevation is maintained by the Regulating District and made available to the public through a dedicated phone line. Recorded messages are updated weekly throughout the summer and fall, and weekly during the winter and spring.

The Regulating District maintained an Internet web page to provide additional public access to information about the District, and its operations, and links to river flow and reservoir elevation related web sites.

The Regulating District continued the issuance of permits for access to the reservoir in accordance with the Rules and Regulations governing the use, operation and maintenance of the Great Sacandaga Lake land. The following summary of permits issued for the 2006 access permit renewal season ending May 14, 2006 indicates a total of 4598 permits, including both

renewals and new permits, were issued during the period. Total revenue from these permits was \$420,718. There were 166 new permits issued during the period.

SECTION 15-2131 - SUBDIVISION I.e.

STATEMENT OF CONDITION AND OPERATION OF GREAT SACANDAGA LAKE

Reservoir Elevation

The daily average elevation of the Great Sacandaga Lake (Sacandaga Reservoir) on July 1, 2005, was 767.80 feet above mean sea level. During the year ending June 2006, the reservoir elevation varied from a minimum of 758.48 feet on October 7, 2005, to a maximum of 773.39 feet on June 30, 2006. On June 30, 2006 the daily average elevation was 773.39 feet above mean sea level. Figure 1 represents the reservoir elevation over the course of the reporting year. The reservoir elevation was approximately 2.6 feet above the long-term average in July 2005 and approximately 2.8 feet above average at the end of September 2005. Reservoir elevation was 12.3 feet higher than historic average at the end of December 2005 and 13.6 feet above historic average on March 31, 2006. The elevation of the reservoir was approximately 4.3 feet above the historic average at the end of April 2006 and averaged 2.8 feet higher than historic average during May.

Precipitation and Inflow

Precipitation was approximately 30% above average during the first half of the operating year (July - December 2005). Precipitation was approximately 30% higher than historic average during the period January through June 2006.

Snow surveys conducted during January through April 2006 indicated below average snow depth and water content. The maximum average snow cover on the watershed was observed during the February 27 – March 1 survey and indicated an average snow depth of 10.3 inches and water content of 2.08 inches, or approximately 47% and 38% of historic average, respectively.

The greatest snow depth at an individual station was recorded at the Shaker Place snow survey station during the February 27 – March 1 survey, with a measured snow depth of 21.4 inches and water content of 4.66 inches.

Inflow during the period July through December 2005 was approximately 157% of historic average. Daily average inflow for the months of January through June 2006 varied from approximately 67% to 388% of historic average.

Total inflow to the reservoir was 93.99 billion cubic feet for the year ending June 2006, which was 138% of the average annual inflow of 68.26 billion cubic feet. Inflow for the period January through June was approximately 129% of historic average.

Figure 2 indicates the precipitation that occurred at Northville during the period July 2005 to June 2006. Figure 3 reflects the inflow to the reservoir during the period July 2005 to June 2006.

Reservoir Release and Storage

The release of water from the reservoir continued throughout the traditional spring refilling period in response to the higher than normal reservoir elevation experienced in the late winter. A maximum flow of 20,600 cubic feet per second occurred in the Hudson River at Hadley on June 29.

Figure 4 indicates the regulated flow of the Hudson River, below the confluence with the Sacandaga River, at Spier Falls. The period of peak flow regulation occurred on June 28, and resulted in a regulated flow of 15,600 cubic feet per second in the Hudson River its confluence with the Sacandaga River. Natural flow in the Hudson River below the confluence during this period would have been approximately 57,300 cubic feet per second without river regulation. A regulated peak flow of 28,200 cubic feet per second occurred in the Hudson River below the confluence on June 29. The Sacandaga Reservoir provided approximately 10.60 billion cubic feet of storage for the period March 30 through June 30, 2006.

Table 1 - 3 details the regulation of the Hudson River by the Sacandaga Reservoir and presents a summary of precipitation and snowfall, inflow, and regulation, respectively.

Federal Energy Regulatory Commission

The Regulating District operates the Great Sacandaga Lake under the terms of the Upper Hudson / Sacandaga River Offer of Settlement and a license (P-12252-NY) from the Federal Energy Regulatory Commission. The Offer of Settlement establishes long-term environmental protection measures that will meet, and balance, the diverse power and non-power objectives of the parties involved. The Great Sacandaga Lake will remain a federally licensed project through 2042.

STATEMENT OF CONDITION AND OPERATION OF INDIAN LAKE RESERVOIR

Reservoir Elevation

The elevation of Indian Lake Reservoir on July 1, 2005 was 1650.99 feet above mean sea level. During the year ending June 2006, the reservoir elevation varied from a minimum of 1640.91 feet on March 13, 2006, to a maximum of 1653.64 feet on June 30, 2006. Figure 5 represents the reservoir elevation over the course of the reporting year.

Precipitation and Inflow

Total precipitation at Indian Lake, for the period July 2005 through December 2005, was 27.9 inches, or 133% above the historic average of 20.9 inches. Total precipitation, for the period January 2006 through June 2006, was 24.6 inches, or 133% below the historic average of 18.5 inches.

Total inflow to the reservoir was 10.17 billion cubic feet for the year ending June 2006.

Figure 6 indicates the precipitation measured at Indian Lake dam and Figure 7 presents the inflow to the reservoir during the period July 2005 to June 2006.

Reservoir Release and Storage

A minimum release of 51 cubic feet per second occurred March 28, 2005. A maximum release of 1750 cubic feet per second occurred on June 30, 2006. The Indian Lake Reservoir provided approximately 2.33 billion cubic feet of storage for the period March 13 through June 30, 2006.

HUDSON RIVER - BLACK RIVER REGULATING DISTRICT

MONTH	CONKLINGVILLE		NORTHVILLE	
	MONTHLY TOTAL	HISTORIC AVERAGE	MONTHLY TOTAL	HISTORIC AVERAGE
(INCHES)				
<u>2005</u>				
JULY	2.82	3.53	3.71	3.52
AUGUST	4.40	3.69	4.02	3.82
SEPTEMBER	4.45	3.55	3.89	3.99
OCTOBER	9.36	3.26	9.67	3.47
NOVEMBER	5.81	3.85	5.14	3.93
DECEMBER	2.85	3.57	2.75	3.76
<u>2006</u>				
JANUARY	4.37	3.45	4.99	3.57
FEBRUARY	2.16	2.86	1.99	2.95
MARCH	1.79	3.77	2.01	3.81
APRIL	4.16	3.60	5.09	3.74
MAY	5.11	3.52	5.81	3.79
JUNE	5.44	3.65	8.36	3.85
TOTAL (Year: July - June)	52.72	42.30	57.43	44.20

SACANDAGA WATERSHED SNOW SURVEY

DATE	AVGERAGE DEPTH OF SNOW	WATER CONTENT OF SNOW	
	(INCHES)	(INCHES)	(B.C.F.)
<u>2006</u>			
January 2 - 4	9.2	1.82	4.60
January 16 - 18	6.8	1.65	4.10
January 30 - February 1	8.2	2.45	6.19
February 13 - 15	7.1	1.81	4.66
February 27 - March 1	10.3	2.08	5.45
March 13 - 15	2.4	0.86	2.53
March 27 - 29	1.3	0.46	1.39
April 10 - 12	0.0	0.00	0.00

TABLE 2
HUDSON RIVER - BLACK RIVER REGULATING DISTRICT

INFLOW TO GREAT SACANDAGA LAKE
(FORMERLY SACANDAGA RESERVOIR)

MONTH	INFLOW (B.C.F.)	HISTORIC AVERAGE INFLOW (B.C.F.)	PERCENT OF AVERAGE (%)
<u>2005</u>			
JULY	0.88	2.15	41
AUGUST	0.51	1.39	37
SEPTEMBER	1.65	2.06	80
OCTOBER	11.74	3.86	304
NOVEMBER	11.47	5.93	193
DECEMBER	6.78	5.65	120
<u>2006</u>			
JANUARY	10.89	4.73	230
FEBRUARY	7.08	3.66	193
MARCH	7.45	9.31	80
APRIL	11.66	17.42	67
MAY	9.17	8.31	110
JUNE	14.71	3.79	388
TOTAL	93.99	68.26	138

TABLE 3
HUDSON RIVER - BLACK RIVER REGULATING DISTRICT

REGULATION OF THE HUDSON RIVER - GREAT SACANDAGA LAKE
(FORMERLY SACANDAGA RESERVOIR)

MONTH	ELEVATION OF RESERVOIR WATER SURFACE (DAILY AVERAGE)	MONTHLY RELEASE (AVERAGE)	SPIER FALLS COMPUTED NATURAL FLOW (AVERAGE)	SPIER FALLS REGULATED FLOW (AVERAGE)
	(Feet M.S.L.) (4)	(C.F.S.) (1)	(C.F.S.) (2)	(C.F.S.) (3)
<u>2005</u>				
JULY	765.31	1420	2463	3360
AUGUST	761.41	1700	1005	2440
SEPTEMBER	759.08	1620	2220	2930
OCTOBER	766.71	1320	9170	6500
NOVEMBER	769.42	3050	10932	9220
DECEMBER	765.21	4480	6565	8470
<u>2006</u>				
JANUARY	768.21	2780	9385	8310
FEBRUARY	766.22	3970	7842	8690
MARCH	764.16	3570	6530	6710
APRIL	769.82	2080	9932	7310
MAY	769.66	3370	8632	8570
JUNE	773.39	4120	11847	10060

(1) This is the flow of the Sacandaga River at Stewart's Bridge near Hadley, N.Y.

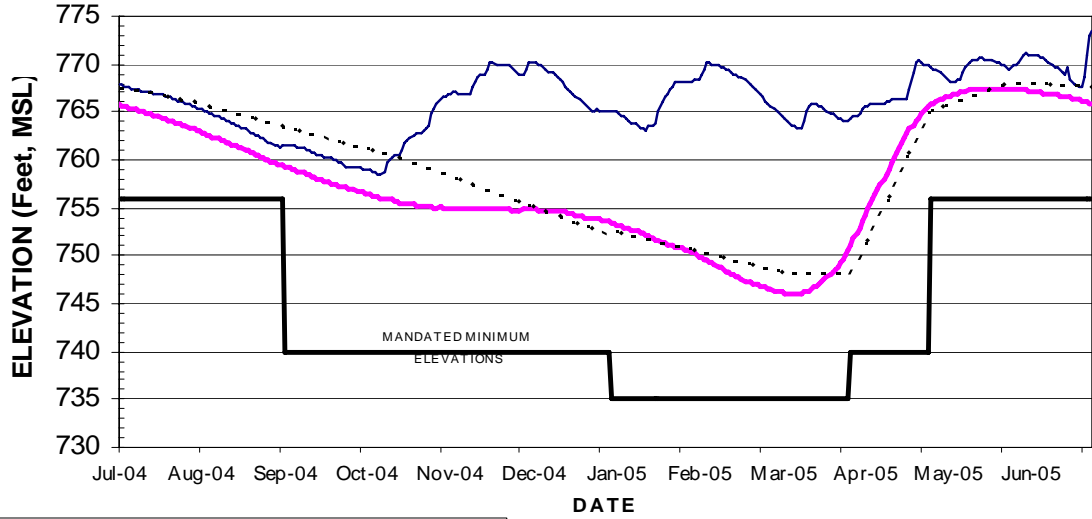
(2) Includes Indian Lake Regulation; sum of GSL net inflow and Hudson River at Hadley.

(3) Sum of GSL release and Hudson River at Hadley.

(4) Daily average on last day of the month

Hudson River - Black River Regulating District GREAT SACANDAGA LAKE

RESERVOIR ELEVATION JULY 2005 - JUNE 2006



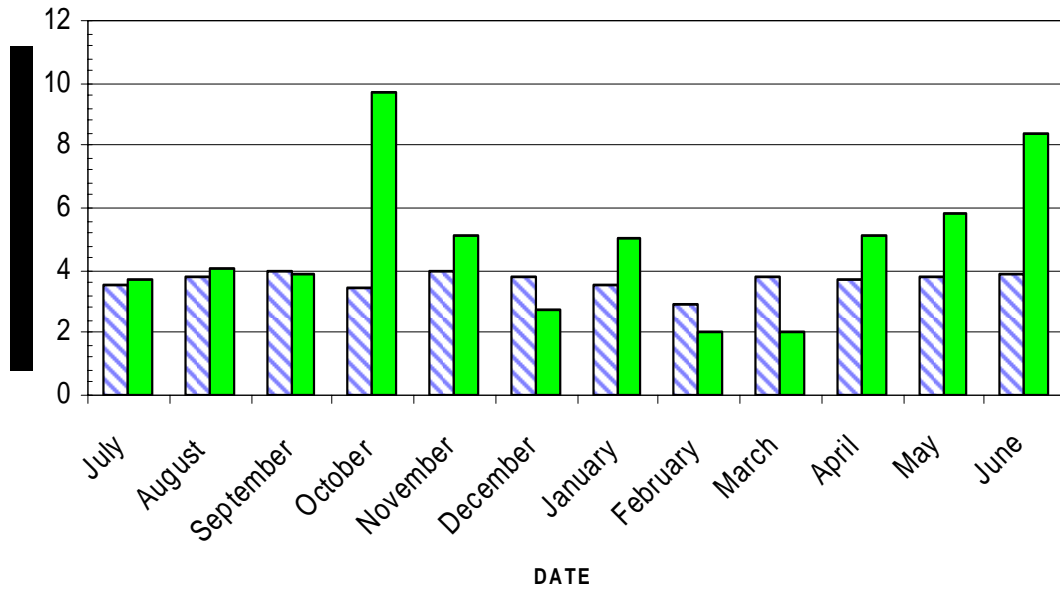
- Great Sacandaga Lake Elevation
- Historic Average Elevation
- Mandated Minimum Elevation
- - - Settlement Target Elevation

Figure 1

Hudson River - Black River Regulating District

GREAT SACANDAGA LAKE

PRECIPITATION JULY 2005 - JUNE 2006



Legend: Average Precipitation (blue hatched), Actual Precipitation (green)

Figure 2

Hudson River - Black River Regulating District

GREAT SACANDAGA LAKE

INFLOW JULY 2005 - JUNE 2006

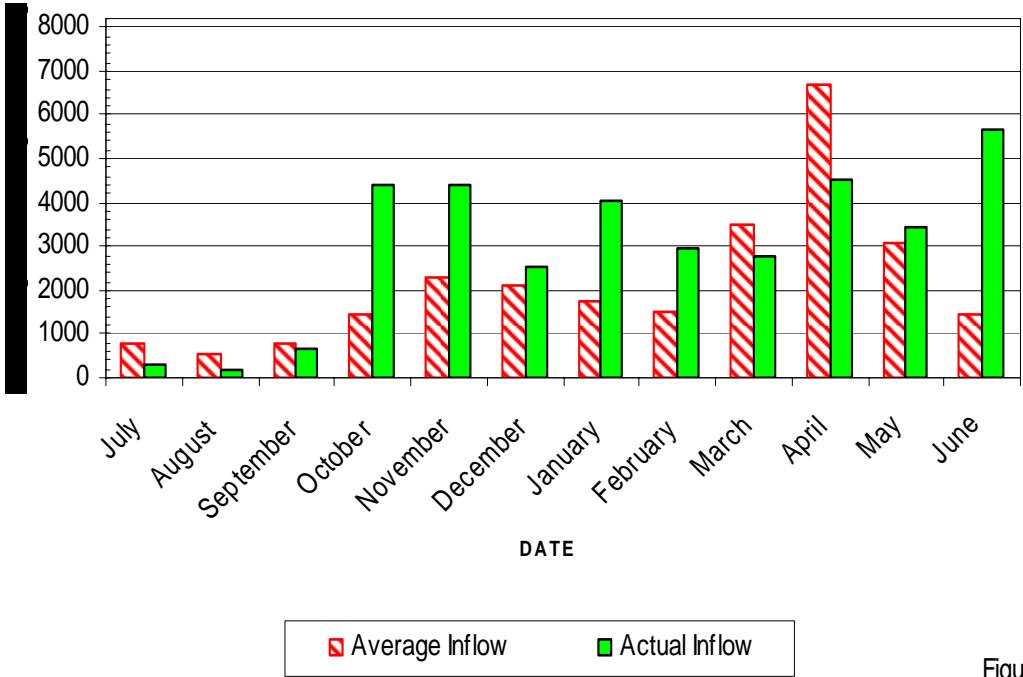
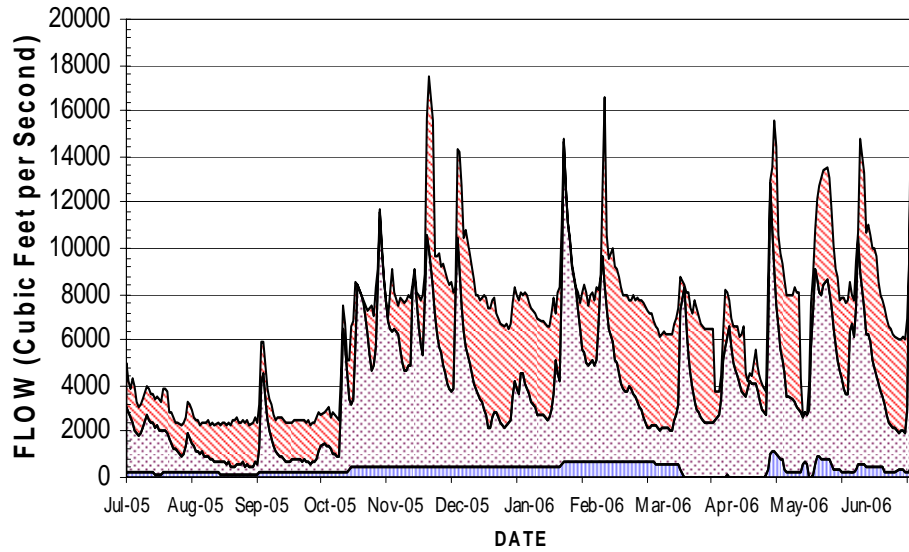


Figure 3

Hudson River - Black River Regulating District

GREAT SACANDAGA LAKE

HUDSON RIVER FLOW AT SPIER FALLS JULY 2005 - JUNE 2006



- Great Sacandaga Lake Release
- Hudson River at Hadley
- Indian Lake Reservoir Release

Figure 4

Hudson River - Black River Regulating District INDIAN LAKE RESERVOIR

RESERVOIR ELEVATION JULY 2005 - JUNE 2006

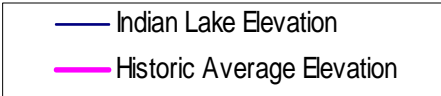
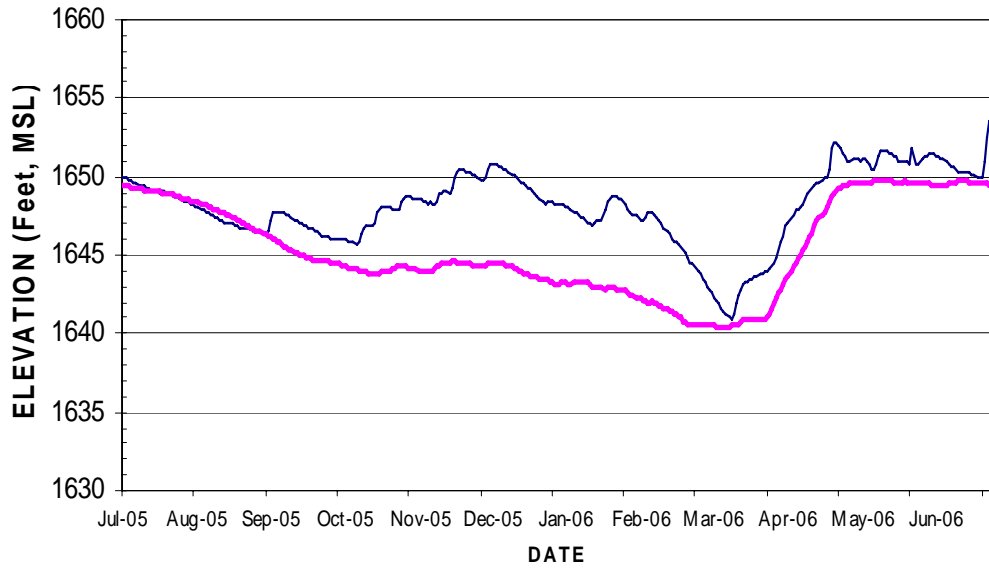


Figure 5

Hudson River - Black River Regulating District

INDIAN LAKE RESERVOIR

PRECIPITATION JULY 2005 - JUNE 2006

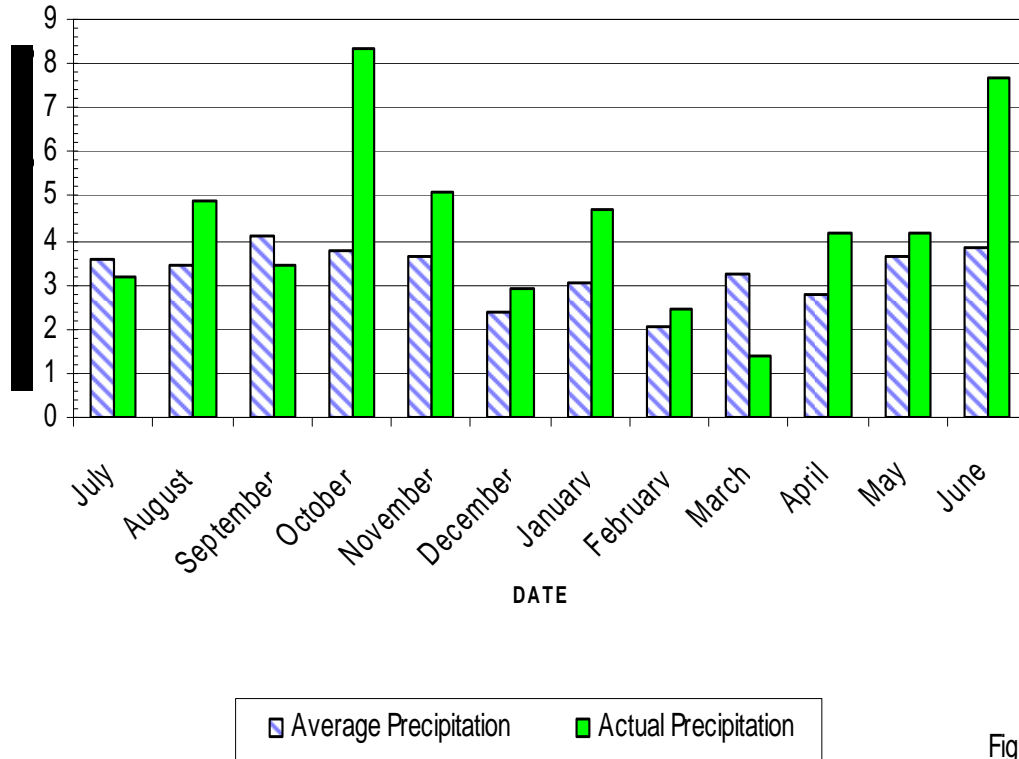


Figure 6

Hudson River - Black River Regulating District

INDIAN LAKE RESERVOIR

INFLOW JULY 2005 - JUNE 2006

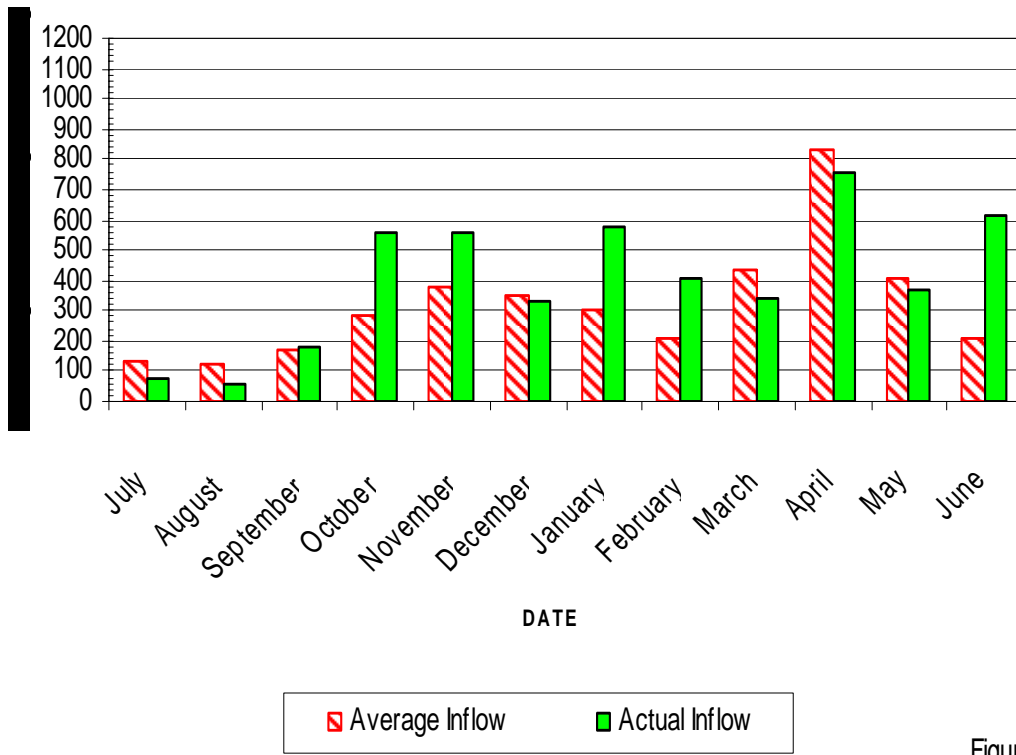


Figure 7

BLACK RIVER AREA

SECTION 15-2131 – SUBDIVISION 1.d.

BLACK RIVER AREA – STILLWATER RESERVOIR

MAINTENANCE AND OPERATION

Facility Maintenance and Operation

Regulating District personnel maintained facilities at the Stillwater Dam, Sixth Lake, Old Forge, Hawkinsville, Black River Field Office and Black River Area Office. Activities included building maintenance and grounds maintenance.

The field staff maintained, repaired and operated the Regulating District marine equipment, motor vehicles, construction equipment, small machinery and hand tools.

Black River Field Office staff performed routine maintenance work including the reading and inspection of elevation gauges at Stillwater Dam, Sixth Lake, Old Forge, McKeever, Hawkinsville, Boonville and Donnattsburg. Collection of hydrologic data, and maintenance and operation of stream gauging stations in the Black River Watershed on the Black, Beaver and Moose Rivers as well as the Fulton Chain of Lakes was performed in cooperation with the United States Geological Survey (USGS). Meteorological, precipitation, snow accumulation and hydrological information collected by the Regulating District is published in National Weather Service and USGS documents and is used by the NWS in the forecasting of flood conditions.

Reservoir Maintenance and Operation

Regulating District personnel performed the following operation activities and routine maintenance:

- Grounds maintenance at embankment dams
- Daily observations and data collection, dam safety inspections
- Posting of notice and no trespassing signs
- Brushing and painting lines
- Removal and disposal of litter and debris found on reservoir lands
- Site maintenance at snow survey stations and completion of snow surveys
- Clearing of stumps, driftwood and debris from reservoir shoreline on District regulated property
- Cutting and removal of downed trees
- Maintenance and repair of safety equipment and structures
- Maintenance of danger buoys and log booms
- Maintenance and improvements at ten district buildings, including improving work space in workshop and residing building, placed concrete at shop vehicle entrance
- Renovation to interior of garage and garage loft

Regulating District field staff remodeled the Black River Area Offices in Watertown.

Field staff placed crushed gravel on the mile long right-of-way the District maintains on the Necessary Dam Road. District filled potholes, built up low areas, and shaped and crowned the roadbed. Additionally, the District maintained the 1/8th mile road from the Evergreen Bridge to the North Dike area adjacent to the Stillwater Dam, including the placement of gravel, shaping and forming the road surface. Culverts on both roads were kept clear and maintained. Calcium chloride was spread on the right-of-way to limit dust and minimize erosion.

District personnel also responded to power outages and unscheduled shutdowns of the Mercer hydroelectric plant adjacent to the District's dam, opening gates in the dam to provide water to down-river beneficiaries until the hydroelectric facility was operational and discharging water.

District staff participated in health and safety training.

Daily elevation records were maintained to provide quarterly graphs that compare the present daily elevations to the target elevations and the long-term average (LTA) elevations.

An annual inspection of the Stillwater Reservoir was conducted by Mr. Lin of the Federal Energy Regulatory Commission on **May 24, 2006**. The Chief Engineer also performed dam inspections throughout the year.

SECTION 15-2131 SUBDIVISION 1.e.

STATEMENT OF CONDITION AND OPERATION OF STILLWATER RESERVOIR

Reservoir Elevation

The daily average elevation of the Stillwater Reservoir on July 1, 2005 was at 1674.77 feet. During the year ending June 2006, the reservoir elevation varied from a minimum of 1669.69 feet on October 7, 2005, to a maximum of 1679.27 feet on June 30, 2006. Figure 1 represents the reservoir elevation over the course of the reporting year. The reservoir elevation was approximately 2.4 feet below the long-term average in July 2005 and 0.5 feet above average at the end of September 2005. The reservoir elevation was 8.3 feet higher than historic average in December 2005 and 10.0 feet above historic average in March 2005. The elevation of the reservoir started approximately 7.6 feet above the historic average in April 2006 and ended the month of June 2.0 feet higher than historic average.

Precipitation and Inflow

Precipitation was approximately 38% above average during the first half of the operating year (July - December 2005). Precipitation was approximately 9% lower than historic average during the period January through June 2006.

Snow surveys conducted throughout the survey season indicated below average snow depth and water content. The maximum average snow cover on the watershed was observed during the February 27 - March 1 survey and indicated an average snow depth of 20.9 inches and water content 5.0 inches, or approximately 96% and 80% of historic average, respectively.

The greatest snow depth at an individual station was recorded at the Sears Pond snow survey station during the February 13 – February 15 survey, with a measured snow depth of 44.3 inches and water content of 9.90 inches.

Inflow during the period July through December 2005 was approximately 100% of historic average. Daily average inflow for the months of January through June 2006 varied from approximately 57% to 155% of historic average.

Total inflow to the reservoir was 13.35 billion cubic feet for the year ending June 2006, which was 96% of the average annual inflow of 13.91 billion cubic feet. Inflow for the period January through June was approximately 93% of historic average.

Figure 2 indicates the precipitation that occurred at Stillwater Reservoir during the period July 2005 to June 2006. Figure 3 reflects the inflow to the reservoir during the period July 2005 to June 2006.

Reservoir Release and Storage

The release of water from the reservoir was suspended on **March 15** as the Black River reached maximum target flows. The release of water was resumed on **May 21**. A maximum flow of **20,000** cubic feet per second occurred in the Black River at Watertown on **June 30**.

Figure 4 indicates the regulated flow of the Black River at Watertown. The period of peak flow regulation occurred on **March 14**, and resulted in a regulated flow of **13,700** cubic feet per second in the Black River. Natural flow in the Black River at Watertown during this period would have been approximately **16,000** cubic feet per second without river regulation. A regulated peak flow of **20,000** cubic feet per second occurred in the Black River at Watertown on **June 30**. The Stillwater Reservoir provided approximately **2.26** billion cubic feet of storage for the period **October 7** through **June 30, 2006**.

Table 1 - 3 details the regulation of the Black River by the Stillwater Reservoir and presents a summary of precipitation and snowfall, inflow, and regulation, respectively.

Maintenance

Daily maintenance was performed including daily dam safety inspections, reservoir elevation readings and gate changes as directed by the Chief Engineer. Piezometer and weir measurements were taken at a frequency as determined by the reservoir elevation.

District personnel also responded to power outages and unscheduled shutdowns of the Mercer hydroelectric plant adjacent to the District's dam, opening gates in the dam to provide water to down-river beneficiaries until the hydroelectric facility was back online, discharging water.

STATEMENT OF CONDITION AND OPERATION OF SIXTH LAKE RESERVOIR

Reservoir Operation

The elevation of Sixth Lake Reservoir on July 1, 2005 was 1785.60 feet above mean sea level. During the year ending June 2006, the reservoir elevation varied from a minimum of 1781.40 feet on March 8, 2006, to a maximum of 1786.96 feet on June 29, 2006. On June 30, 2006 the reservoir elevation was 1786.61 feet above mean sea level. Figure 5 represents the reservoir elevation during the reporting year.

Precipitation

Total precipitation at Sixth Lake, for the period July 2005 through December 2005, was 30.6 inches, or 28% above the historic average of 23.9 inches. Total precipitation, for the period January 2006 through June 2006, was 23.3 inches, or 12% above the historic average of 20.6 inches. Figure 7 indicates the precipitation that occurred at Sixth Lake Reservoir during the period July 2005 to June 2006.

Reservoir Release and Storage

A minimum release of 4 cubic feet per second occurred April 16 – June 1, 2006. A maximum release of 327 cubic feet per second occurred on June 29, 2006. The Sixth Lake Reservoir provided approximately 0.17 billion cubic feet of storage for the period March 8 through June 29, 2006.

Maintenance

Placed soil and seed on earth embankment dam.

Daily maintenance was performed including cleaning of debris and wildlife from trash racks, ice removal from gate intake area, daily reservoir elevation readings, and gate changes as directed by the Chief Engineer.

The Chief Engineer performed annual dam safety inspections.

STATEMENT OF CONDITION AND OPERATION OF OLD FORGE RESERVOIR

Reservoir Elevation

The elevation of Old Forge Reservoir on July 1, 2005 was 1706.67 feet above mean sea level. During the year ending June 2006, the reservoir elevation varied from a minimum of 1703.44 feet on March 7, 2006, to a maximum of 1707.57 feet on June 30, 2006. Figure 6 represents the reservoir elevation during the reporting year.

Precipitation

Total precipitation at Old Forge, for the period July 2005 through December 2005, was 27.2 inches, or 1% above the historic average of 26.8 inches. Figure 7 indicates the precipitation that occurred at Old Forge Reservoir during the period July 2005 to June 2006.

Reservoir Release and Storage

A minimum release of 4 cubic feet per second occurred April 18 – May 30, 2006. A maximum release of 412 cubic feet per second occurred on June 31, 2006. The Old Forge Reservoir provided approximately 0.54 billion cubic feet of storage for the period March 7 through June 30, 2006.

Maintenance

Daily maintenance was performed including cleaning of debris and wildlife from trash racks, ice removal from gate intake area, daily reservoir elevation readings and gate changes as directed by the Chief Engineer. Inspection, maintenance and reporting of the downstream river gauge was also performed.

The Chief Engineer performed annual dam safety inspections.

STATEMENT OF CONDITION AND OPERATION OF HAWKINSVILLE DAM

Reservoir Operation

The Hawkinsville Dam is operated as run-of-river facility. No management of the water impounded by the dam is required. The elevation of the Black River upstream of the dam is controlled by the discharge characteristics of a 300 foot long spillway. Impoundment elevation varies with the flow of the Black River. No storage capacity for flood protection or augmentation is available at the dam.

Maintenance

Routine maintenance and inspection activities occurred throughout the reporting year by the Area Administrator and maintenance staff. No major repairs or maintenance were necessary during the year.

STATEMENT OF OPERATION OF BLACK RIVER AREA OFFICE

District personnel at the Black River Area Office in Watertown performed the following administrative duties in support of the Black River Administrator and field personnel at the Black River Field Office:

- On a daily basis, receive data pertaining to reservoir elevations, water releases and weather observations; then record and transmit information to the Chief Engineer
- On a weekly basis, collect precipitation data from observers at Beaver Falls, Big Moose, Black River, Brown's Falls, Copenhagen, Eagle Bay, Hooker, Highmarket, Lowville, Old Forge, Stillwater and Taylorville; then compile and transmit the information to the National Weather Service. Coordinate any equipment repairs and supply needs of the weather observers with NWS.
- Monitor equipment function and notify USGS of any problems.
- Keep spreadsheets for historical records of: reservoir elevations, streamflow, piezometer readings, precipitation, pH data and snow depth data
- Review piezometer data received from the Black River Field Office and transmit to the Operations Engineer.
- Communicate with Mercer personnel regarding release changes at their hydroelectric plant at the Stillwater Reservoir as directed by the Chief Engineer. Coordinate changes with the Black River Field Office personnel. Notify Erie Boulevard Hydropower regarding release changes.
- Communicate with the gatekeepers at Old Forge and Sixth Lake regarding gate changes requested by the Chief Engineer.
- Procure tools, equipment and supplies for the Black River Area.
- Review bills and process checks. Keep track of expenditures and budget items for the Black River Field Office.

HUDSON RIVER - BLACK RIVER REGULATING DISTRICT

MONTH	STILLWATER RES.		BASIN AVERAGE	
	MONTHLY	HISTORIC	MONTHLY	HISTORIC
	TOTAL	AVERAGE	TOTAL	AVERAGE

(INCHES)

2005

JULY	4.63	4.79	7.29	3.91
AUGUST	5.19	4.58	5.52	4.29
SEPTEMBER	5.72	5.13	5.26	4.29
OCTOBER	7.50	4.76	6.40	3.81
NOVEMBER	6.26	4.56	6.38	4.44
DECEMBER	3.69	3.81	3.72	4.22

2006

JANUARY	4.93	3.77	3.96	3.51
FEBRUARY	3.38	2.78	3.00	3.17
MARCH	2.14	3.16	1.57	3.50
APRIL	1.99	3.31	2.65	3.68
MAY	2.32	4.38	2.14	3.86
JUNE	7.15	4.50	6.40	3.85

TOTAL	54.90	49.53	54.29	46.53
(Year: July - June)				

BLACK RIVER WATERSHED SNOW SURVEY

DATE	SURVEY DATA		HISTORIC AVERAGE	
	SNOW DEPTH	WATER CONTENT	SNOW DEPTH	WATER CONTENT
	(INCHES)	(INCHES)	(INCHES)	(INCHES)

2005

January 2 - 4	11.1	2.9	13.7	2.8
January 16 - 18	8.2	2.6	18.2	4.0
January 30 - February 1	10.1	3.3	20.5	5.0
February 13 - 15	17.6	3.6	22.6	5.8
February 27 - March 1	20.9	5.0	21.8	6.3
March 13 - 15	8.7	3.0	22.1	6.7
March 27 - 29	7.1	2.6	13.4	4.6

TABLE 2
HUDSON RIVER - BLACK RIVER REGULATING DISTRICT

MONTH	INFLOW (B.C.F.)	HISTORIC AVERAGE INFLOW (B.C.F.) (1)	PERCENT OF AVERAGE (%)
<u>2005</u>			
JULY	0.36	0.68	53
AUGUST	0.30	0.68	44
SEPTEMBER	0.49	0.66	74
OCTOBER	1.37	1.00	137
NOVEMBER	1.92	1.36	141
DECEMBER	1.16	1.23	94
<u>2006</u>			
JANUARY	1.52	1.25	122
FEBRUARY	1.27	0.82	155
MARCH	1.31	1.45	90
APRIL	1.70	2.46	69
MAY	0.81	1.43	57
JUNE	1.14	0.89	128
TOTAL	13.35	13.91	96

HUDSON RIVER - BLACK RIVER REGULATING DISTRICT

MONTH	ELEVATION OF RESERVOIR WATER SURFACE (DAILY AVERAGE) (Feet M.S.L.) (3)	MONTHLY RELEASE (AVERAGE) (C.F.S.)	WATERTOWN COMPUTED NATURAL FLOW (AVERAGE) (C.F.S.) (1)	WATERTOWN REGULATED FLOW (AVERAGE) (C.F.S.) (2)
<u>2005</u>				
JULY	1673.25	270	2624	2760
AUGUST	1670.71	300	1292	1480
SEPTEMBER	1670.08	254	3627	3690
OCTOBER	1673.70	220	7752	7460
NOVEMBER	1677.88	102	8419	7780
DECEMBER	1677.51	496	6036	6100
<u>2006</u>				
JANUARY	1677.94	523	7694	7650
FEBRUARY	1675.69	755	7092	7340
MARCH	1675.26	516	6553	6580
APRIL	1677.33	453	6702	6500
MAY	1677.94	244	3338	3280
JUNE	1679.27	284	5465	5310

(1) Watertown flow minus net reservoir augmentation (release minus inflow).

(2) Black River flow at Watertown (VanDuzee Street gauge).

(3) Daily average on last day of the month

Hudson River - Black River Regulating District STILLWATER RESERVOIR

RESERVOIR ELEVATION JULY 2005 - JUNE 2006

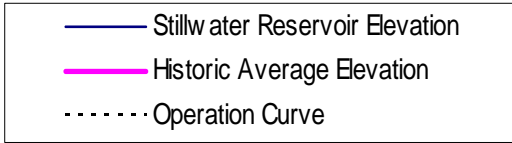
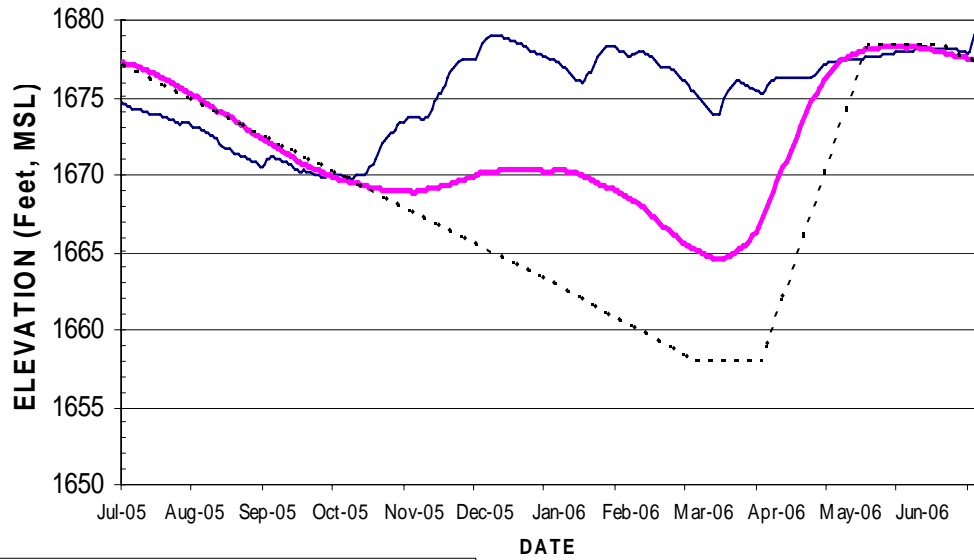


Figure 1

Hudson River - Black River Regulating District STILLWATER RESERVOIR

PRECIPITATION JULY 2005 - JUNE 2006

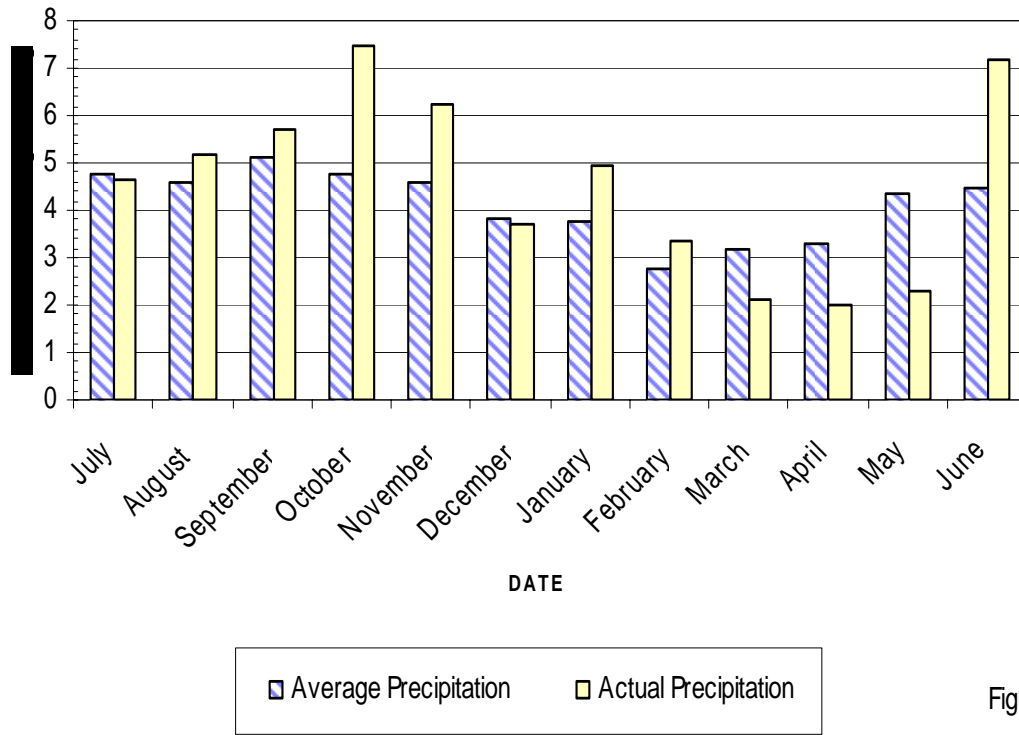


Figure 2

Hudson River - Black River Regulating District

STILLWATER RESERVOIR

INFLOW JULY 2005 - JUNE 2006

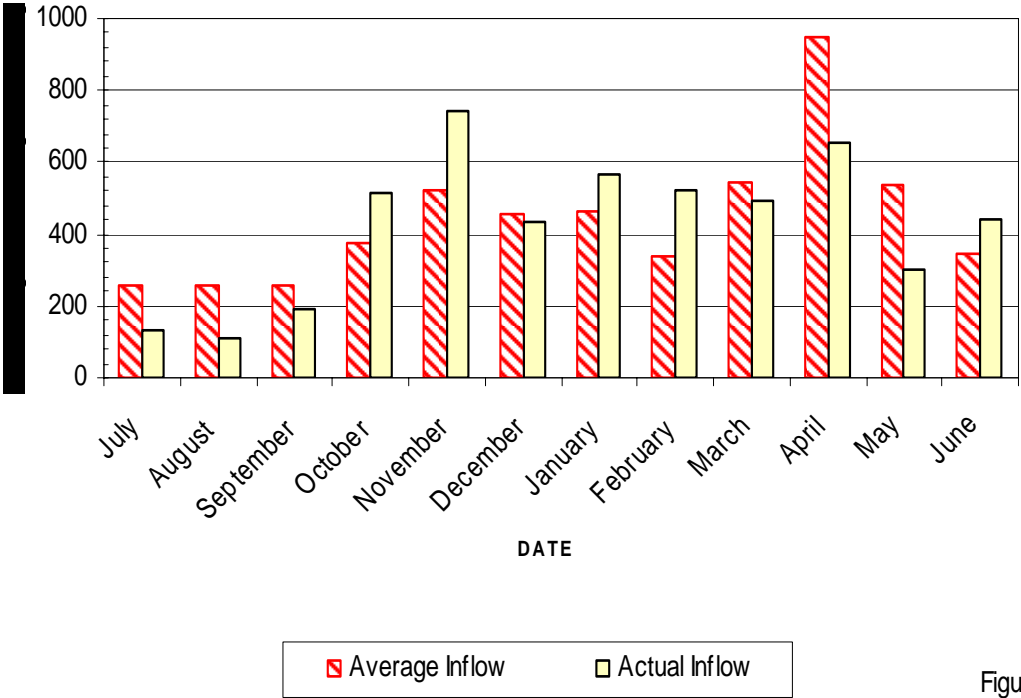
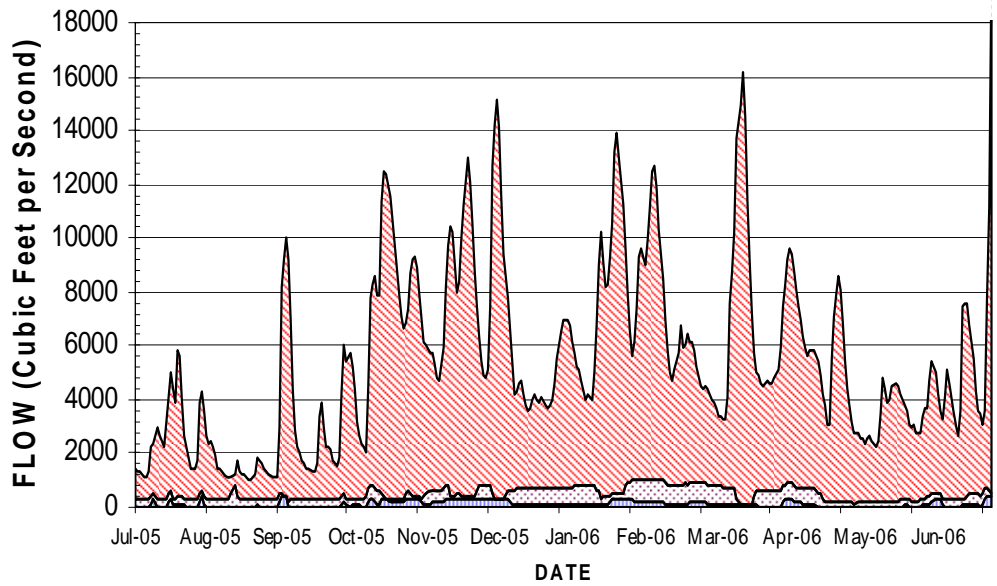


Figure 3

Hudson River - Black River Regulating District

STILLWATER RESERVOIR

BLACK RIVER FLOW AT WATERTOWN JULY 2005 - JUNE 2006



- Black River at Watertown
- Stillwater Reservoir Release
- Fulton Chain Reservoir Release

Figure 4

Hudson River - Black River Regulating District SIXTH LAKE RESERVOIR

RESERVOIR ELEVATION JULY 2005 - JUNE 2006

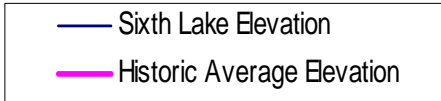
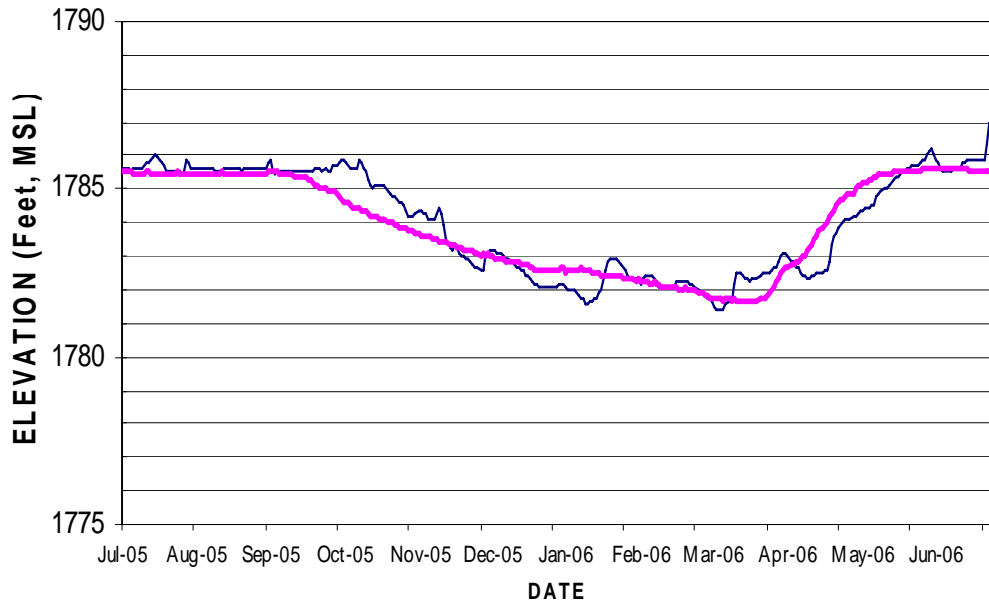


Figure 5

Hudson River - Black River Regulating District OLD FORGE RESERVOIR

RESERVOIR ELEVATION JULY 2005 - JUNE 2006

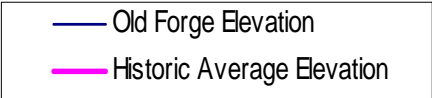
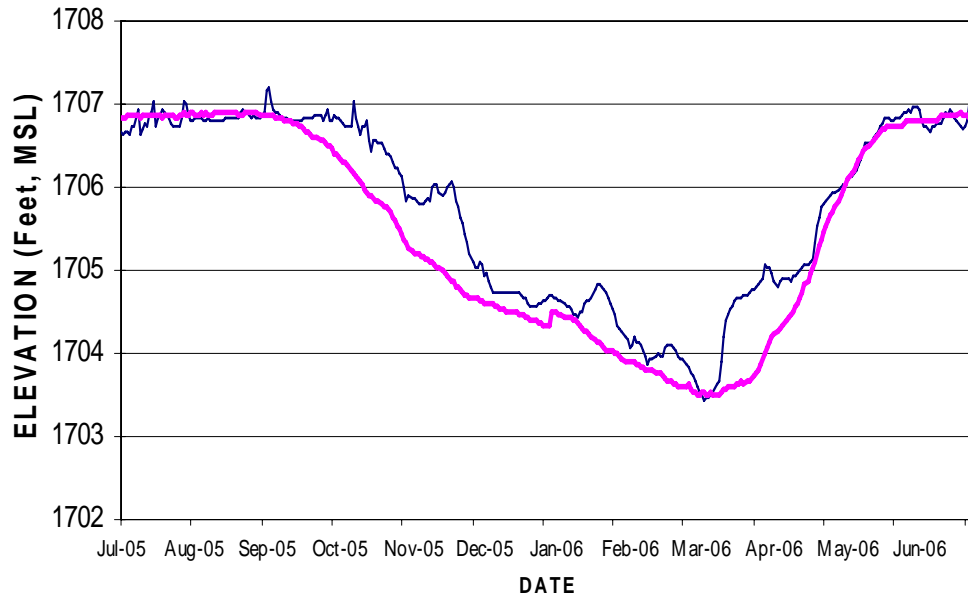


Figure 6

Hudson River - Black River Regulating District

FULTON CHAIN RESERVOIRS

PRECIPITATION JULY 2005 - JUNE 2006

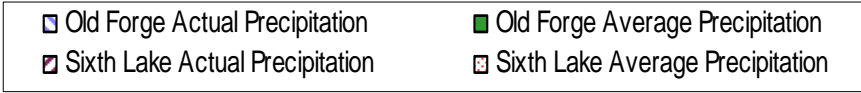
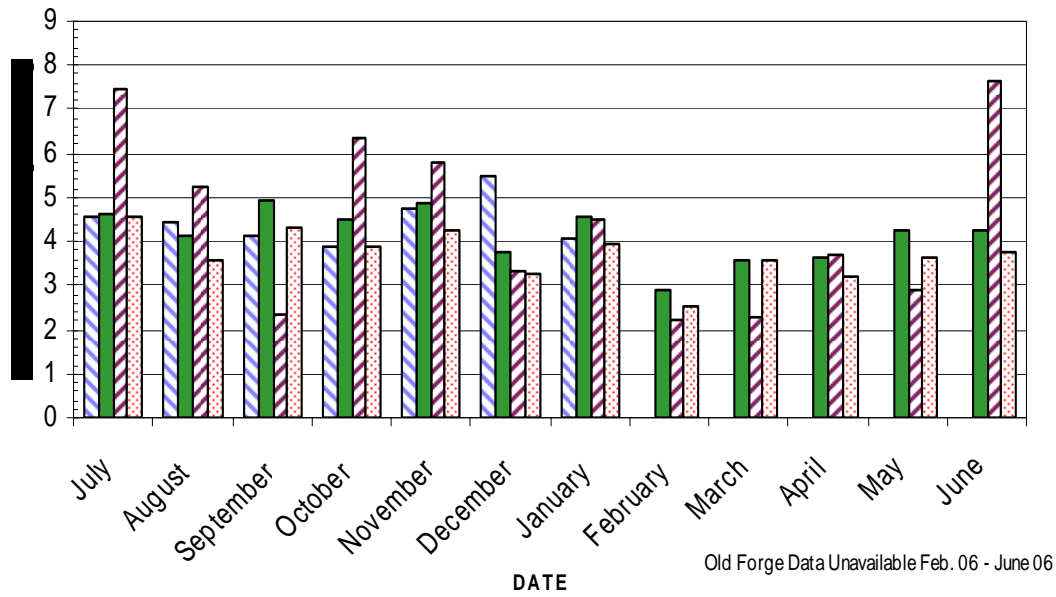


Figure 7

SECTION 15-2131, SUBDIVISION 2

IN ADDITION TO THE MATTERS OUTLINED ABOVE,
THE BOARD SHALL REPORT TO THE DEPARTMENT
ON SUCH OTHER MATTERS AS OR SHALL DEEM
PROPER OR THE DEPARTMENT SHALL REQUIRE.

To: The Board of the Hudson River-Black River Regulating District

From: William L. Busler , General Counsel

Date: December 26, 2006

**Subject: Annual Counsel's Report
July 1, 2005 through June 30, 2006 Pursuant to Environmental
Conservation Law (ECL) section 15-2131 (1)(c) and (2)**

STATEMENT OF PETITIONS RECEIVED (ECL §15-2131 (1)(c))

1. Niagara Mohawk Power Corp. v. Hudson River-Black River Regulating District.

As of June 30, 2006 Niagara Mohawk Power Corporation has commenced 12 proceedings that challenge their assessments for fiscal years 2000-2001, 2001-2002, 2003-2004, 2004-2005 and 2005-2006. These proceedings have been filed in Fulton, Herkimer and Hamilton Counties. The essence of these Article 78 proceedings is that Niagara Mohawk Power Corporation (NiMo) asserts that there are other benefited entities that should pay a portion of the assessments that presently do not; and NiMo claims that because that it is no longer in the power generation business that it should not be considered a statutory beneficiary and should pay no assessment whatsoever.

Accordingly, NiMo claims that the District's apportionment of its operating and maintenance costs and its corresponding annual assessments for the subject years are arbitrary, capricious and unconstitutional. They seek recovery of all or part of their assessments for these years. The District's potential liability in these proceedings is the total amount of the assessments for fiscal years 2000-2006 which is approximately \$10 million. The District will continue to litigate the pending NiMo proceedings vigorously.

During the 2005-2006 reporting period, the District was represented in the NiMo by Crane Parente Cherubin & Murray PC as Special Counsel to the District. The aforementioned law firm is located at 90 State Street, Albany, New York 12207.

2. Erie Boulevard Hydropower, L.P. vs. Board of the Hudson River-Black River Regulating District.

In contrast to the NiMo litigation, progress is being made on bringing other related lawsuits conclusion. Erie Boulevard Hydropower, L.P. which had commenced 11 proceedings similar to those of NiMo has settled all of its litigation filed against the District. Stipulations of Discontinuance to end the proceedings were filed in Herkimer County and Fulton County on June 15 and 16 2006 respectively. As part of this settlement agreement, among other provisions, Erie agreed not to bring further Article 78 petitions against the District for a period of three years.

During the 2005-2006 reporting period, the District was represented in the Erie Boulevard litigation by Crane Parente Cherubin & Murray PC as Special Counsel to the District. The aforementioned law firm is located at 90 State Street, Albany, New York 12207.

OTHER MATTERS OF INTEREST (ECL § 15-2131 (2))

1. Freedom of Information Law (FOIL) Requests

During the reporting period the District received 74 FOIL requests. All of these requests were processed in accordance with the statute and the information sought, if available, was provided to the requestor in a manner consistent with the District's statutory obligations. One appeal resulted from the 74 requests received.

Respectfully submitted,

**William L. Busler
General Counsel**

RESOLUTIONS JULY 1, 2005 - JUNE 30, 2006

<u>RESOLUTION NO.</u>	<u>TITLE</u>
05-27-07	RESOLUTION AUTHORIZING CERTAIN BUDGET TRANSFERS
05-28-07	RESOLUTION ESTABLISHING INTERIM GUIDANCE FOR TENT-COVERED DOCKS ON THE LANDS OF THE GREAT SACANDAGA LAKE
05-29-07	RESOLUTION AUTHORIZING THE EXECUTIVE DIRECTOR TO ENTER INTO A CONTRACT FOR ENGINEERING SERVICES FOR THE COMPLETION OF A HYDROLOGIC AND HYDRAULIC STUDY AT HAKWINSVILLE DAM
05-30-07	RESOLUTION AUTHORIZING CHANGE IN THE JOB TITLE AND RESPONSIBILITIES OF CSEA EMPLOYEE MICHAEL A. DICOB TO PLANT OPERATOR AT THE STILLWATER RESERVOIR
05-31-07	RESOLUTION SETTING DATE AND PLACE FOR THE REGULAR AUGUST 2005 BOARD MEETING
05-32-08	RESOLUTION TO AMEND RETAINER AGREEMENT FOR LEGAL SERVICES
05-33-08	RESOLUTION AUTHORIZING THE EMPLOYMENT OF AN ADMINISTRATIVE ASSISTANT II FOR THE BLACK RIVER AREA OF THE HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
05-34-08	AMENDMENT TO RESOLUTION #05-11-04 AWARDDING THE CONTRACT FOR CERTIFIED PUBLIC ACCOUNTING SERVICES FOR THE DISTRICT'S ANNUAL AUDIT FOR THE FISCAL YEAR ENDING JUNE 30, 2005
05-35-08	RESOLUTION AUTHORIZING A BUDGET TRANSFER FOR SOUND EQUIPMENT
05-36-08	RESOLUTION SETTING DATE AND PLACE FOR SPECIAL AUGUST 2005 BOARD MEETING
05-37-08	RESOLUTION SETTING DATE AND PLACE FOR THE REGULAR SEPTEMBER 2005 BOARD MEETING

PAGE TWO

RESOLUTION NO.

TITLE

05-38-08	RESOLUTION APPOINTING ACTING INTERIM EXECUTIVE DIRECTOR
05-39-08	RESOLUTION ACCEPTING THE RESIGNATION OF RICHARD H. LEFEBVRE
05-40-08	RESOLUTION TEMPORARILY SUSPENDING THE "BACK-LOT PRACTICE"
05-41-09	RESOLUTION AUTHORIZING THE EMPLOYMENT OF MARK E. SCHLINDWEIN AS LAND SURVEYOR AT THE SACANDAGA FIELD OFFICE
05-42-09	RESOLUTION SETTING DATE AND PLACE FOR THE REGULAR OCTOBER 2005 BOARD MEETING
05-43-10	RESOLUTION ADOPTING THE REGULATING DISTRICT'S REVISED INVESTMENT POLICY
05-44-10	RESOLUTION AUTHORIZING THE EMPLOYMENT OF RICHARD J. FERRARA AS CHIEF FISCAL OFFICER
05-45-10	RESOLUTION SETTING DATE AND PLACE FOR THE REGULAR NOVEMBER 2005 BOARD MEETING
05-46-11	RESOLUTION ADOPTING THE REGULATING DISTRICT'S ASSET CAPITALIZATION POLICY
05-47-11	RESOLUTION AMENDING THE REGULATING DISTRICT'S PROCUREMENT POLICY
05-48-11	RESOLUTION SOLICITING A PROPOSAL FROM TECHNICAL BUSINESS SOLUTIONS FOR THE IMPLEMENTATION OF A LOCAL AREA NETWORK AT THE REGULATING DISTRICT'S MAIN OFFICE IN ALBANY, NY
05-49-11 Rescinded see Resolution # 06-01-01	RESOLUTION AUTHORIZING A SEPARATE RETAINER AGREEMENT FOR GENERAL LEGAL MATTERS
05-50-11	RESOLUTION AUTHORIZING A REQUEST FOR PROPOSALS FOR CONSULTING SERVICES IN CONNECTION TO THE ADMINISTRATION OF THE GREAT SACANDAGA LAKE ACCESS PERMIT SYSTEM

PAGE THREE

RESOLUTION NO.

TITLE

05-51-11	RESOLUTION DIRECTING EXECUTIVE DIRECTOR AND CHIEF ENGINEER TO LIMIT PARTICIPATION IN ACTIVITIES THAT REQUIRE SECTION 814 REVIEW
05-52-11	RESOLUTION ADOPTING THE REGULATING DISTRICT'S COMPUTER TECHNOLOGY ACCEPTABLE USE POLICY
05-53-11	RESOLUTION SETTING DATE AND PLACE FOR THE REGULAR DECEMBER 2005 BOARD MEETING
05-54-12	RESOLUTION ADOPTING THE POLICY FOR THE REIMBURSEMENT OF REASONABLE AND NECESSARY EXPENSES FOR BOARD MEMBERS, STATUTORY OFFICERS AND EMPLOYEES RESCINDING AND REPLACING RESOLUTION 88-58-10
05-55-12	RESOLUTION ESTABLISHING A RESERVE FOR TAXES TO BE PAID BY THE REGULATING DISTRICT IN THE HUDSON RIVER AREA
05-56-12	RESOLUTION AUTHORIZING THE CHIEF FISCAL OFFICER TO NEGOTIATE A CONTRACT WITH TECHNICAL BUSINESS SOLUTIONS FOR COMPUTER NETWORK IMPLEMENTATION
05-57-12	RESOLUTION REVISING THE EMPLOYEE RULES AND BENEFIT GUIDELINES FOR MANAGEMENT/EXEMPT EMPLOYEES
05-58-12	RESOLUTION AUTHORIZING THE REGULATING DISTRICT TO EXTEND FULL HEALTH, DENTAL AND VISION CARE INSURANCE PLAN BENEFITS TO CERTAIN DISTRICT PERSONNEL NOT COVERED BY THE REGULATING DISTRICT'S COLLECTIVE BARGAINING AGREEMENT WHO RETIRE, DIE OR OTHERWISE SEPARATE FROM DISTRICT SERVICE
05-59-12	RESOLUTION SCHEDULING DATE, TIME AND LOCATON OF THE ANNUAL ORGANIZATIONAL MEETING FOR JANUARY 2006
05-60-12	RESOLUTION SCHEDULING DATE, TIME AND LOCATION OF THE JANUARY 9, 2006 REGULAR BOARD MEETING

PAGE FOUR

RESOLUTION NO.

TITLE

06-01-01	RESOLUTION AUTHORIZING A SEPARATE RETAINER AGREEMENT FOR GENERAL LEGAL MATTERS
06-02-01	RESOLUTION AUTHORIZING CERTAIN BUDGET TRANSFERS
06-03-01	RESOLUTION SELECTING THE SUCCESSFUL OFFERER AND AWARD OF CONTRACT NOT TO EXCEED \$73,000 FOR SERVICES IN CONNECTION TO THE ADMINISTRATION OF THE GREAT SACANDAGA LAKE ACCESS PERMIT SYSTEM
06-04-01	RESOLUTION SCHEDULING DATE, TIME AND LOCATION OF THE FEBRUARY 6, 2006 REGULAR BOARD MEETING
06-05-02	RESOLUTION AUTHORIZING THE EMPLOYMENT OF AN EXECUTIVE DIRECTOR FOR THE HUDSON RIVER-BLACK RIVER REGUALTING DISTRICT
06-06-02	RESOLUTION AUTHORIZING THE CHIEF FISCAL OFFICER TO DISBURSE BUDGET FUNDS OF THE HUDSON RIVER AREA FOR THE PURPOSE OF MAKING PAYMENT FOR SERVICES RENDERED BY GOMEZ AND SULLIVAN ENGINEERS, P.C.
06-07-02	RESOLUTION TO AMEND RETAINER AGREEMENT FOR LEGAL SERVICES IN CONNECTION TO PENDING LITIGATION WITH ERIE BOULEVARD HYDROPOWER, L.P. AND NIAGARA MOHAWK POWER CORPORATION
06-08-02	RESOLUTION ADOPTING THE DISTRICT'S PROSPECTIVE POLICY-MAKING POLICY
06-09-02	RESOLUTION APPROVING TECHNICAL CORRECTIONS TO THE REVISED EMPLOYEE RULES AND BENEFIT GUIDELINES FOR MANAGEMENT/EXEMPT EMPLOYEES
06-10-02	RESOLUTION AUTHORIZING THE EMPLOYMENT OF CAROL L. SIMPSON AS ADMINISTRATOR AT THE BLACK RIVER AREA OFFICE
06-11-02	RESOLUTION SCHEDULING DATE, TIME AND LOCATION OF THE APRIL 10, 2006 REGULAR BOARD MEETING

PAGE FIVE

<u>RESOLUTION NO.</u>	<u>TITLE</u>
06-12-04	RESOLUTION AUTHORIZING THE REGULATING DISTRICT TO RETAIN A CONSULTING FIRM FOR INSURANCE AND RISK MANAGEMENT SERVICES
06-13-04	RESOLUTION AUTHORIZING THE REGULATING DISTRICT'S CHIEF FISCAL OFFICER TO EXERCISE THE OPTION TO RETAIN CUSACK & COMPANY TO PROVIDE CERTIFIED PUBLIC ACCOUNTING SERVICES IN CONNECTION WITH THE ANNUAL AUDIT FOR THE FISCAL YEAR ENDING JUNE 30, 2006
06-14-04	FREEDOM OF INFORMATION LAW POLICY FOR PUBLIC ACCESS TO RECORDS OF HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
06-15-04	RESOLUTION APPROVING NEW RETAINER AGREEMENT FOR LEGAL SERVICES IN CONNECTION TO THE OFFER OF SETTLEMENT
06-16-04	RESOLUTION SCHEDULING DATE, TIME AND LOCATION OF THE MAY 8, 2006 REGULAR BOARD MEETING
06-17-04	RESOLUTION AUTHORIZING SETTLEMENT
06-18-05	RESOLUTION AUTHORIZING RENEWAL OF AN AGREEMENT WITH UNITED STATES GEOLOGICAL SURVEY
06-19-05	RESOLUTION RESCINDING THE ASSESSMENT OF ADMINISTRATIVE COSTS AGAINST PERMITTEES WHO VIOLATE REGULATING DISTRICT RULES AND REGULATIONS RESOLUTIONS 02-14-06, 88-06-02, 80-59-11
06-20-05	RESOLUTION DIRECTING EXECUTIVE DIRECTOR AND CHIEF ENGINEER TO LIMIT PARTICIPATION IN ACTIVITIES THAT REQUIRE SECTION 814 REVIEW
06-21-05	RESOLUTION SCHEDULING DATE, TIME AND LOCATION OF THE JUNE 12, 2006 REGULATING BOARD MEETING
06-22-06	RESOLUTION TO CONTINUE USE OF EXISTING HUDSON RIVER AND BLACK RIVER APPORTIONMENTS

PAGE SIX

RESOLUTION NO.

TITLE

06-23-06	RESOLUTION AUTHORIZING EXECUTIVE DIRECTOR TO EXECUTE AGREEMENT BY AND BETWEEN THE HUDSON RIVER-BLACK RIVER REGULATING DISTRICT AND THE CIVIL SERVICE EMPLOYEES ASSOCIATION, INC., AFSCME LOCAL 1000, AFL-CIO, HUDSON RIVER-BLACK RIVER REGULATING DISTRICT LOCAL 120
06-24-06	RESOLUTION CHANGING TITLES OR WORK LOCATION OF CERTAIN REGULATING DISTRICT UNION PERSONNEL
06-25-06	RESOLUTION AUTHORIZING CHANGE IN THE JOB TITLE AND RESPONSIBILITIES OF MANAGEMENT/EXEMPT EMPLOYEE DOUGLAS H. CRISS TO BLACK RIVER AREA FIELD SUPERINTENDENT
06-26-06	REVISED POLICY FOR THE REIMBURSEMENT OF REASONABLE AND NECESSARY EXPENSES FOR BOARD MEMBERS, STATUTORY OFFICERS AND EMPLOYEES RESCINDING AND REPLACING RESOLUTIONS 88-58-10 AND 05-54-12
06-27-06	RESOLUTION APPROVING A BUDGET FOR THE HUDSON RIVER-BLACK RIVER AREAS OF THE DISTRICT FOR THE PERIOD JULY 1, 2006 THROUGH JUNE 30, 2009 AND FOURTH YEAR FINANCIAL PLAN FOR THE PERIOD JULY 1, 2009 THROUGH JUNE 30, 2010
06-28-06	RESOLUTION TO APPROVE THE ANNUAL ASSESSMENT FOR THE OPERATION AND MAINTENANCE OF STORAGE RESERVOIRS IN THE BLACK RIVER AREA FOR THE FIRST YEAR OF THE THREE YEAR BUDGET PERIOD BEGINNING JULY 1, 2006 THROUGH JUNE 30, 2009
06-29-06	RESOLUTION TO APPROVE THE ANNUAL ASSESSMENT FOR THE OPERATION AND MAINTENANCE OF THE GREAT SACANDAGA LAKE FOR THE FIRST YEAR OF THE THREE YEAR BUDGET PERIOD BEGINNING JULY 1, 2006 THROUGH JUNE 30, 2009
06-30-06	RESOLUTION APPROVING REVISED SALARIES FOR MANAGEMENT/EXEMPT EMPLOYEES
06-31-06	RESOLUTION SCHEDULING DATE, TIME AND LOCATION OF THE JULY 10, 2006 REGULAR BOARD MEETING